

1 **TITLE _____—ENERGY AND**
2 **NATURAL RESOURCES**
3 **Subtitle A—Oil and Gas Leasing**

4 **SEC. ___ 0101. ONSHORE OIL AND GAS LEASING.**

5 (a) REPEAL OF INFLATION REDUCTION ACT PROVI-
6 SIONS.—

7 (1) ONSHORE OIL AND GAS ROYALTY RATES.—
8 Subsection (a) of section 50262 of Public Law 117–
9 169 (136 Stat. 2056) is repealed, and any provision
10 of law amended or repealed by that subsection is re-
11 stored or revived as if that subsection had not been
12 enacted into law.

13 (2) NONCOMPETITIVE LEASING.—Subsection
14 (e) of section 50262 of Public Law 117–169 (136
15 Stat. 2057) is repealed, and any provision of law
16 amended or repealed by that subsection is restored
17 or revived as if that subsection had not been enacted
18 into law.

19 (b) REQUIREMENT TO IMMEDIATELY RESUME ON-
20 SHORE OIL AND GAS LEASE SALES.—

21 (1) IN GENERAL.—The Secretary of the Inte-
22 rior shall immediately resume quarterly onshore oil

1 and gas lease sales in compliance with the Mineral
2 Leasing Act (30 U.S.C. 181 et seq.).

3 (2) REQUIREMENT.—The Secretary of the Inte-
4 rior shall ensure—

5 (A) that any oil and gas lease sale required
6 under paragraph (1) is conducted immediately
7 on completion of all applicable scoping, public
8 comment, and environmental analysis require-
9 ments under the Mineral Leasing Act (30
10 U.S.C. 181 et seq.) and the National Environ-
11 mental Policy Act of 1969 (42 U.S.C. 4321 et
12 seq.); and

13 (B) that the processes described in sub-
14 paragraph (A) are conducted in a timely man-
15 ner to ensure compliance with subsection (b)(1).

16 (3) LEASE OF OIL AND GAS LANDS.—Section
17 17(b)(1)(A) of the Mineral Leasing Act (30 U.S.C.
18 226(b)(1)(A)), as amended by subsection (a), is
19 amended by inserting “For purposes of the previous
20 sentence, the term ‘eligible lands’ means all lands
21 that are subject to leasing under this Act and are
22 not excluded from leasing by a statutory prohibition,
23 and the term ‘available’, with respect to eligible
24 lands, means those lands that have been designated
25 as open for leasing under a land use plan developed

1 under section 202 of the Federal Land Policy and
2 Management Act of 1976 (43 U.S.C. 1712) and that
3 have been nominated for leasing through the submis-
4 sion of an expression of interest, are subject to
5 drainage in the absence of leasing, or are otherwise
6 designated as available pursuant to regulations
7 adopted by the Secretary.” after “sales are nec-
8 essary.”.

9 (c) QUARTERLY LEASE SALES.—

10 (1) IN GENERAL.—In accordance with the Min-
11 eral Leasing Act (30 U.S.C. 181 et seq.), each fiscal
12 year, the Secretary of the Interior shall conduct a
13 minimum of 4 oil and gas lease sales in each of the
14 following States:

15 (A) Wyoming.

16 (B) New Mexico.

17 (C) Colorado.

18 (D) Utah.

19 (E) Montana.

20 (F) North Dakota.

21 (G) Oklahoma.

22 (H) Nevada.

23 (I) Alaska.

1 (J) Any other State in which there is land
2 available for oil and gas leasing under the Min-
3 eral Leasing Act (30 U.S.C. 181 et seq.).

4 (2) REQUIREMENT.—In conducting a lease sale
5 under paragraph (1) in a State described in that
6 paragraph, the Secretary of the Interior—

7 (A) shall offer not less than 50 percent of
8 available parcels nominated for oil and gas de-
9 velopment under the applicable resource man-
10 agement plan in effect for relevant Bureau of
11 Land Management resource management areas
12 within the applicable State; and

13 (B) shall not restrict the parcels offered to
14 1 Bureau of Land Management field office
15 within the applicable State unless all nominated
16 parcels are located within the same Bureau of
17 Land Management field office.

18 (3) REPLACEMENT SALES.—The Secretary of
19 the Interior shall conduct a replacement sale during
20 the same fiscal year if—

21 (A) a lease sale under paragraph (1) is
22 canceled, delayed, or deferred, including for a
23 lack of eligible parcels; or

24 (B) during a lease sale under paragraph
25 (1) the percentage of acreage that does not re-

1 ceive a bid is equal to or greater than 25 per-
2 cent of the acreage offered.

3 (d) MINERAL LEASING ACT REFORMS.—Section 17
4 of the Mineral Leasing Act (30 U.S.C. 226), as amended
5 by subsection (a), is amended—

6 (1) by striking the section designation and all
7 that follows through the end of subsection (a) and
8 inserting the following:

9 **“SEC. 17. LEASING OF OIL AND GAS PARCELS.**

10 “(a) LEASING AUTHORIZED.—

11 “(1) IN GENERAL.—Any parcel of land subject
12 to disposition under this Act that is known or be-
13 lieved to contain oil or gas deposits shall be made
14 available for leasing, subject to paragraph (2), by
15 the Secretary of the Interior, not later than 18
16 months after the date of receipt by the Secretary of
17 an expression of interest in leasing the applicable
18 parcel of land available for disposition under this
19 section, if the Secretary determines that the parcel
20 of land is open to oil or gas leasing under the ap-
21 proved resource management plan applicable to the
22 planning area in which the parcel of land is located
23 that is in effect on the date on which the expression
24 of interest was submitted to the Secretary (referred

1 to in this subsection as the ‘approved resource man-
2 agement plan’).

3 “(2) RESOURCE MANAGEMENT PLANS.—

4 “(A) LEASE TERMS AND CONDITIONS.—A
5 lease issued by the Secretary under this section
6 with respect to an applicable parcel of land
7 made available for leasing under paragraph
8 (1)—

9 “(i) shall be subject to the terms and
10 conditions of the approved resource man-
11 agement plan; and

12 “(ii) may not require any stipulations
13 or mitigation requirements not included in
14 the approved resource management plan.

15 “(B) EFFECT OF AMENDMENT.—The initi-
16 ation of an amendment to an approved resource
17 management plan shall not prevent or delay the
18 Secretary from making the applicable parcel of
19 land available for leasing in accordance with
20 that approved resource management plan if the
21 other requirements of this section have been
22 met, as determined by the Secretary.”;

23 (2) in subsection (p), by adding at the end the
24 following:

1 “(4) TERM.—A permit to drill approved under
2 this subsection shall be valid for a single, non-renew-
3 able 4-year period beginning on the date that the
4 permit to drill is approved.”; and

5 (3) by striking subsection (q) and inserting the
6 following:

7 “(q) COMMINGLING OF PRODUCTION.—

8 “(1) IN GENERAL.—The Secretary of the Inte-
9 rior shall approve applications allowing for the com-
10 mingling of production from 2 or more sources (in-
11 cluding the area of an oil and gas lease, the area in-
12 cluded in a drilling spacing unit, a unit participating
13 area, a communitized area, or non-Federal property)
14 before production reaches the point of royalty meas-
15 urement regardless of ownership, the royalty rates,
16 and the number or percentage of acres for each
17 source if the applicant agrees to install measurement
18 devices for each source, utilize an allocation method
19 that achieves volume measurement uncertainty levels
20 within plus or minus 2 percent during the produc-
21 tion phase reported on a monthly basis, or utilize an
22 approved periodic well testing methodology. Produc-
23 tion from multiple oil and gas leases, drilling spacing
24 units, communitized areas, or participating areas
25 from a single wellbore shall be considered a single

1 source. Nothing in this subsection shall prevent the
2 Secretary of the Interior from continuing the current
3 practice of exercising discretion to authorize higher
4 percentage volume measurement uncertainty levels if
5 appropriate technical and economic justifications
6 have been provided.

7 “(2) REVENUE ALLOCATION.—Fees received
8 under this subsection shall be deposited into the
9 Treasury as miscellaneous receipts.”.

10 **SEC. ___0102. OFFSHORE OIL AND GAS LEASING.**

11 (a) LEASE SALES.—

12 (1) GULF OF AMERICA REGION.—

13 (A) IN GENERAL.—Notwithstanding the
14 2024–2029 National Outer Continental Shelf
15 Oil and Gas Leasing Program (and any suc-
16 cessor leasing program that does not satisfy the
17 requirements of this section), in addition to
18 lease sales which may be held under that pro-
19 gram, and except within areas subject to exist-
20 ing oil and gas leasing moratoria, the Secretary
21 of the Interior shall conduct a minimum of 30
22 region-wide oil and gas lease sales, in a manner
23 consistent with the schedule described in sub-
24 paragraph (B), in the region identified in the
25 map depicting lease terms and economic condi-

1 tions accompanying the final notice of sale of
2 the Bureau of Ocean Energy Management enti-
3 tled “Gulf of Mexico Outer Continental Shelf
4 Region-Wide Oil and Gas Lease Sale 254” (85
5 Fed. Reg. 8010 (February 12, 2020)).

6 (B) TIMING REQUIREMENT.—Of the not
7 fewer than 30 region-wide lease sales required
8 under this paragraph, the Secretary of the Inte-
9 rior shall—

10 (i) hold not fewer than 1 lease sale in
11 the region described in subparagraph (A)
12 by December 15, 2025;

13 (ii) hold not fewer than 2 lease sales
14 in that region in each of calendar years
15 2026 through 2039, 1 of which shall be
16 held by March 15 of the applicable cal-
17 endar year and 1 of which shall be held
18 after March 15 but not later than August
19 15 of the applicable calendar year; and

20 (iii) hold not fewer than 1 lease sale
21 in that region in calendar year 2040, which
22 shall be held by March 15, 2040.

23 (2) ALASKA REGION.—

24 (A) IN GENERAL.—The Secretary of the
25 Interior shall conduct a minimum of 6 offshore

1 lease sales, in a manner consistent with the
2 schedule described in subparagraph (B), in the
3 Cook Inlet Planning Area as identified in the
4 2017–2022 Outer Continental Shelf Oil and
5 Gas Leasing Proposed Final Program published
6 on November 18, 2016, by the Bureau of Ocean
7 Energy Management (as announced in the no-
8 tice of availability of the Bureau of Ocean En-
9 ergy Management entitled “Notice of Avail-
10 ability of the 2017–2022 Outer Continental
11 Shelf Oil and Gas Leasing Proposed Final Pro-
12 gram” (81 Fed. Reg. 84612 (November 23,
13 2016))).

14 (B) TIMING REQUIREMENT.—Of the not
15 fewer than 6 lease sales required under this
16 paragraph, the Secretary of the Interior shall
17 hold not fewer than 1 lease sale in the region
18 described in subparagraph (A) in each of cal-
19 endar years 2026 through 2028, and in each of
20 calendar years 2030 through 2032, by March
21 15 of the applicable calendar year.

22 (b) REQUIREMENTS.—

23 (1) TERMS AND STIPULATIONS FOR GULF OF
24 AMERICA SALES.—In conducting lease sales under
25 subsection (a)(1), the Secretary of the Interior—

1 (A) shall, subject to subparagraph (C),
2 offer the same lease form, lease terms, eco-
3 nomic conditions, and lease stipulations 4
4 through 9 as contained in the final notice of
5 sale of the Bureau of Ocean Energy Manage-
6 ment entitled “Gulf of Mexico Outer Conti-
7 nental Shelf Region-Wide Oil and Gas Lease
8 Sale 254” (85 Fed. Reg. 8010 (February 12,
9 2020));

10 (B) may update lease stipulations 1
11 through 3 and 10 described in that final notice
12 of sale to reflect current conditions for lease
13 sales conducted under subsection (a)(1);

14 (C) shall set the royalty rate at not less
15 than $12\frac{1}{2}$ percent but not greater than $16\frac{2}{3}$
16 percent; and

17 (D) shall, for a lease in water depths of
18 800 meters or deeper issued as a result of a
19 sale, set the primary term for 10 years.

20 (2) TERMS AND STIPULATIONS FOR ALASKA RE-
21 GION SALES.—

22 (A) IN GENERAL.—In conducting lease
23 sales under subsection (a)(2), the Secretary of
24 the Interior shall offer the same lease form,
25 lease terms, economic conditions, and stipula-

1 tions as contained in the final notice of sale of
2 the Bureau of Ocean Energy Management enti-
3 tled “Cook Inlet Planning Area Outer Conti-
4 nental Shelf Oil and Gas Lease Sale 244” (82
5 Fed. Reg. 23291 (May 22, 2017)).

6 (B) REVENUE SHARING.—Notwithstanding
7 section 8(g) and section 9 of the Outer Conti-
8 nental Shelf Lands Act (43 U.S.C. 1337(g),
9 1338), and beginning in fiscal year 2035, of the
10 bonuses, rents, royalties, and other revenues de-
11 rived from lease sales conducted under sub-
12 section (a)(2)—

13 (i) 90 percent shall be paid to the
14 State of Alaska; and

15 (ii) 10 percent shall be deposited in
16 the Treasury and credited to miscellaneous
17 receipts.

18 (3) AREA OFFERED FOR LEASE.—

19 (A) GULF OF AMERICA REGION.—For each
20 offshore lease sale conducted under subsection
21 (a)(1), the Secretary of the Interior shall—

22 (i) offer not fewer than 80,000,000
23 acres; or

1 (ii) if there are fewer than 80,000,000
2 acres that are unleased and available, offer
3 all unleased and available acres.

4 (B) ALASKA REGION.—For each offshore
5 lease sale conducted under subsection (a)(2),
6 the Secretary of the Interior shall—

7 (i) offer not fewer than 1,000,000
8 acres; or

9 (ii) if there are fewer than 1,000,000
10 acres that are unleased and available, offer
11 all unleased and available acres.

12 (4) COMPLIANCE WITH THE NATIONAL ENVI-
13 RONMENTAL POLICY ACT.—The final programmatic
14 environmental impact statement published by the
15 Bureau of Ocean Energy Management entitled
16 “Final Programmatic Environmental Impact State-
17 ment for the 2017-2022 Outer Continental Shelf
18 (OCS) Oil and Gas Leasing Program”, and dated
19 November 2016, and the record of decision for that
20 final programmatic environmental impact statement
21 shall apply to the program of lease sales conducted
22 under paragraph (1) of subsection (a) and be suffi-
23 cient for purposes of complying with the National
24 Environmental Policy Act of 1969 (42 U.S.C. 4321

1 et seq.) for offshore lease sales conducted under that
2 paragraph.

3 (5) SALE-SPECIFIC ANALYSES.—For any lease
4 sale conducted under subsection (a)(1), the final
5 multisale environmental impact statement published
6 by the Bureau of Ocean Energy Management enti-
7 tled “Gulf of Mexico OCS Oil and Gas Lease Sales:
8 2017-2022”, and dated March 2017, and the record
9 of decision for that final supplemental environmental
10 impact statement shall apply to and shall be suffi-
11 cient for the purposes of complying with the Na-
12 tional Environmental Policy Act of 1969 (42 U.S.C.
13 4321 et seq.).

14 (6) ISSUANCE OF LEASES.—If any acceptable
15 bids have been received for any tract offered in a
16 lease sale conducted under subsection (a), the Sec-
17 retary of the Interior shall issue such leases not
18 later than 90 days after the lease sale to the highest
19 bids on the tracts offered.

20 (c) OFFSHORE COMMINGLING.—The Secretary of the
21 Interior shall approve a request of an operator to com-
22 mingle oil or gas production from multiple reservoirs with-
23 in a single wellbore completed on the outer Continental
24 Shelf in the Gulf of America Region unless the Secretary

1 of the Interior determines that conclusive evidence estab-
2 lishes that the commingling—

3 (1) could not be conducted by the operator in
4 a safe manner; or

5 (2) would result in an ultimate recovery from
6 the applicable reservoirs to be reduced in comparison
7 to the expected recovery of those reservoirs if they
8 had not been commingled.

9 (d) OFFSHORE OIL AND GAS ROYALTY RATE.—

10 (1) REPEAL.—Section 50261 of Public Law
11 117–169 (136 Stat. 2056) is repealed, and any pro-
12 vision of law amended or repealed by that section is
13 restored or revived as if that section had not been
14 enacted into law.

15 (2) ROYALTY RATE.—Section 8(a)(1) of the
16 Outer Continental Shelf Lands Act (43 U.S.C.
17 1337(a)(1)) (as amended by paragraph (1)) is
18 amended—

19 (A) in subparagraph (A), by striking “not
20 less than 12½ per centum” and inserting “not
21 less than 12½ percent, but not more than 16⅔
22 percent,”;

23 (B) in subparagraph (C), by striking “not
24 less than 12½ per centum” and inserting “not

1 less than 12½ percent, but not more than 16⅔
2 percent,”;

3 (C) in subparagraph (F), by striking “no
4 less than 12½ per centum” and inserting “not
5 less than 12½ percent, but not more than 16⅔
6 percent,”; and

7 (D) in subparagraph (H), by striking “no
8 less than 12 and ½ per centum” and inserting
9 “not less than 12½ percent, but not more than
10 16⅔ percent,”.

11 (e) LIMITATIONS ON AMOUNT OF DISTRIBUTED
12 QUALIFIED OUTER CONTINENTAL SHELF REVENUES.—
13 Section 105(f)(1) of the Gulf of Mexico Energy Security
14 Act of 2006 (43 U.S.C. 1331 note; Public Law 109–432)
15 is amended—

16 (1) in subparagraph (B), by striking “and” at
17 the end;

18 (2) in subparagraph (C), by striking “2055.”
19 and inserting “2024;”; and

20 (3) by adding at the end the following:

21 “(D) \$650,000,000 for each of fiscal years
22 2025 through 2034; and

23 “(E) \$500,000,000 for each of fiscal years
24 2035 through 2055.”.

1 **SEC. ____0103. ROYALTIES ON EXTRACTED METHANE.**

2 Section 50263 of Public Law 117–169 (30 U.S.C.
3 1727) is repealed.

4 **SEC. ____0104. ALASKA OIL AND GAS LEASING.**

5 (a) DEFINITIONS.—In this section:

6 (1) COASTAL PLAIN.—The term “Coastal
7 Plain” has the meaning given the term in section
8 20001(a) of Public Law 115–97 (16 U.S.C. 3143
9 note).

10 (2) OIL AND GAS PROGRAM.—The term “oil
11 and gas program” means the oil and gas program
12 established under section 20001(b)(2) of Public Law
13 115–97 (16 U.S.C. 3143 note).

14 (3) SECRETARY.—The term “Secretary” means
15 the Secretary of the Interior, acting through the Bu-
16 reau of Land Management.

17 (b) LEASE SALES REQUIRED.—

18 (1) IN GENERAL.—Subject to paragraph (3), in
19 addition to the lease sales required under section
20 20001(c)(1)(A) of Public Law 115–97 (16 U.S.C.
21 3143 note), the Secretary shall conduct not fewer
22 than 4 lease sales area-wide under the oil and gas
23 program by not later than 10 years after the date
24 of enactment of this Act.

25 (2) TERMS AND CONDITIONS.—In conducting
26 lease sales under paragraph (1), the Secretary shall

1 offer the same terms and conditions as contained in
2 the record of decision described in the notice of
3 availability of the Bureau of Land Management enti-
4 tled “Notice of Availability of the Record of Decision
5 for the Final Environmental Impact Statement for
6 the Coastal Plain Oil and Gas Leasing Program,
7 Alaska” (85 Fed. Reg. 51754 (August 21, 2020)).

8 (3) SALE ACREAGES; SCHEDULE.—

9 (A) ACREAGES.—In conducting the lease
10 sales required under paragraph (1), the Sec-
11 retary shall offer for lease under the oil and gas
12 program—

13 (i) not fewer than 400,000 acres area-
14 wide in each lease sale; and

15 (ii) those areas that have the highest
16 potential for the discovery of hydrocarbons.

17 (B) SCHEDULE.—The Secretary shall
18 offer—

19 (i) the initial lease sale under para-
20 graph (1) not later than 1 year after the
21 date of enactment of this Act;

22 (ii) a second lease sale under para-
23 graph (1) not later than 3 years after the
24 date of enactment of this Act;

1 (iii) a third lease sale under para-
2 graph (1) not later than 5 years after the
3 date of enactment of this Act; and

4 (iv) a fourth lease sale under para-
5 graph (1) not later than 7 years after the
6 date of enactment of this Act.

7 (4) RIGHTS-OF-WAY.—The Secretary shall issue
8 any rights of-way or easements across the Coastal
9 Plain for the exploration, development, production,
10 or transportation necessary to carry out this sub-
11 section.

12 (5) SURFACE DEVELOPMENT.—In carrying out
13 this subsection, the Secretary shall authorize up to
14 2,000 surface acres of Federal land on the Coastal
15 Plain to be covered by production and support facili-
16 ties (including airstrips and any area covered by
17 gravel berms or piers for support of pipelines) dur-
18 ing the term of the leases under the oil and gas pro-
19 gram.

20 (c) RECEIPTS.—Notwithstanding section 35 of the
21 Mineral Leasing Act (30 U.S.C. 191) and section
22 20001(b)(5) of Public Law 115–97 (16 U.S.C. 3143
23 note), of the amount of adjusted bonus, rental, and royalty
24 receipts derived from the oil and gas program and oper-
25 ations on the Coastal Plain pursuant to this section—

1 (1)(A) for each of fiscal years 2025 through
2 2034, 50 percent shall be paid to the State of Alas-
3 ka; and

4 (B) for fiscal year 2035 and each fiscal year
5 thereafter, 90 percent shall be paid to the State of
6 Alaska; and

7 (2) the balance shall be deposited into the
8 Treasury as miscellaneous receipts.

9 **SEC. ___ 0105. NATIONAL PETROLEUM RESERVE—ALASKA.**

10 (a) DEFINITIONS.—In this section:

11 (1) NPR—A FINAL ENVIRONMENTAL IMPACT
12 STATEMENT.—The term “NPR—A final environ-
13 mental impact statement” means the final environ-
14 mental impact statement published by the Bureau of
15 Land Management entitled “National Petroleum Re-
16 serve in Alaska Integrated Activity Plan Final Envi-
17 ronmental Impact Statement” and dated June 2020,
18 including the errata sheet dated October 6, 2020,
19 and excluding the errata sheet dated September 20,
20 2022.

21 (2) NPR—A RECORD OF DECISION.—The term
22 “NPR—A record of decision” means the record of de-
23 cision published by the Bureau of Land Manage-
24 ment entitled “National Petroleum Reserve in Alas-

1 ka Integrated Activity Plan Record of Decision” and
2 dated December 2020.

3 (3) PROGRAM.—The term “Program” means
4 the competitive oil and gas leasing, exploration, de-
5 velopment, and production program established
6 under section 107 of the Naval Petroleum Reserves
7 Production Act of 1976 (42 U.S.C. 6506a).

8 (4) SECRETARY.—The term “Secretary” means
9 the Secretary of the Interior.

10 (b) RESTORATION OF NPR—A OIL AND GAS LEASING
11 PROGRAM.—Effective beginning on the date of enactment
12 of this Act—

13 (1) the Secretary shall expeditiously restore and
14 resume oil and gas lease sales under the Program
15 for domestic energy production and Federal revenue,
16 subject to the requirements of this section; and

17 (2) part 2360 of title 43, Code of Federal Reg-
18 ulations, shall have no force or effect.

19 (c) RESUMPTION OF NPR—A LEASE SALES.—

20 (1) IN GENERAL.—Subject to paragraph (2),
21 the Secretary shall conduct not fewer than 5 lease
22 sales under the Program by not later than 10 years
23 after the date of enactment of this Act.

24 (2) SALES ACREAGES; SCHEDULE.—

1 (A) ACREAGES.—In conducting the lease
2 sales required under paragraph (1), the Sec-
3 retary shall offer not fewer than 4,000,000
4 acres in each lease sale.

5 (B) SCHEDULE.—The Secretary shall
6 offer—

7 (i) an initial lease sale under para-
8 graph (1) not later than 1 year after the
9 date of enactment of this Act; and

10 (ii) an additional lease sale under
11 paragraph (1) not later than every 2 years
12 after the date of enactment of this Act.

13 (d) TERMS AND STIPULATIONS FOR NPR–A LEASE
14 SALES.—In conducting lease sales under subsection (c),
15 the Secretary shall offer the same lease form, lease terms,
16 economic conditions, and stipulations as described in the
17 NPR–A final environmental impact statement and the
18 NPR–A record of decision.

19 (e) COMPLIANCE WITH THE NATIONAL ENVIRON-
20 MENTAL POLICY ACT.—The NPR–A final environmental
21 impact statement and the NPR–A record of decision—

22 (1) shall apply to the lease sales conducted
23 under subsection (c); and

1 (2) are sufficient for purposes of complying
2 with the National Environmental Policy Act of 1969
3 (42 U.S.C. 4321 et seq.).

4 (f) RECEIPTS.—Section 107(l) of the Naval Petro-
5 leum Reserves Production Act of 1976 (42 U.S.C.
6 6506a(l)) is amended—

7 (1) by striking “All receipts from” and insert-
8 ing the following:

9 “(1) IN GENERAL.—Except as provided in para-
10 graph (2), all receipts from”; and

11 (2) by adding at the end the following:

12 “(2) PERCENT SHARE FOR FISCAL YEAR 2035
13 AND THEREAFTER.—Beginning in fiscal year 2035,
14 of the receipts described in paragraph (1)—

15 “(A) 90 percent shall be paid to the State
16 of Alaska; and

17 “(B) 10 percent shall be paid into the
18 Treasury of the United States.”.

19 **Subtitle B—Mining**

20 **SEC. ____0201. AMBLER ROAD IN ALASKA.**

21 (a) DEFINITIONS.—In this section:

22 (1) ALTERNATIVE A.—The term “Alternative
23 A” means Alternative A as described in “Chapter 2.
24 Alternatives” of the Ambler Road Final Environ-
25 mental Impact Statement.

1 (2) AMBLER ROAD FINAL ENVIRONMENTAL IM-
2 PACT STATEMENT.—The term “Ambler Road Final
3 Environmental Impact Statement” means the docu-
4 ment entitled “Ambler Road Environmental Impact
5 Statement, Final, Volume 1: Chapters 1–3, Appen-
6 dices A–F”, published March 2020 by the Bureau of
7 Land Management.

8 (3) APPLICANT.—The term “Applicant” has
9 the meaning given the term in the Ambler Road
10 Final Environmental Impact Statement.

11 (4) FEDERAL LAND.—The term “Federal land”
12 has the meaning given the term in section 102 of the
13 Alaska National Interest Lands Conservation Act
14 (16 U.S.C. 3102).

15 (5) PUBLIC LANDS.—The term “public lands”
16 has the meaning given the term in section 102 of the
17 Alaska National Interest Lands Conservation Act
18 (16 U.S.C. 3102).

19 (6) SECRETARY.—The term “Secretary” means
20 the Secretary of the Interior.

21 (b) RECORD OF DECISION.—Not later than 90 days
22 after the date of enactment of this Act, the Secretary
23 shall—

24 (1) rescind the record of decision published by
25 the Bureau of Land Management entitled “Ambler

1 Road Supplemental Environmental Impact State-
2 ment Record of Decision” and dated June 2024;

3 (2) publish in the Federal Register a new
4 record of decision which selects Alternative A as the
5 preferred alternative; and

6 (3) issue to the Applicant permits for the
7 rights-of-way on Federal land and public lands ad-
8 ministered by the Bureau of Land Management and
9 the National Park Service, as applicable.

10 (c) RENTAL PAYMENTS.—The rental fee paid by the
11 Applicant to the Bureau of Land Management for a per-
12 mit for a right-of-way issued pursuant to subsection (b)(3)
13 shall be \$500,000 for each of fiscal years 2025 through
14 2034.

15 (d) RECEIPTS.—Fees paid to the Bureau of Land
16 Management under subsection (c) shall be deposited in the
17 Treasury and credited to miscellaneous receipts.

18 **SEC. ___ 0202. COAL LEASING.**

19 Not later than 90 days after the date of enactment
20 of this Act, the Secretary of the Interior shall—

21 (1) with respect to each application for a coal
22 lease entered into by the United States as lessor,
23 through the Bureau of Land Management, and an
24 applicant on Bureau of Land Management Form
25 3400-012 (or a successor form that contains the

1 terms of a coal lease) pending as of the date of en-
2 actment of this Act or submitted within 90 days
3 thereafter under the lease by application program
4 administered by the Bureau of Land Management
5 pursuant to the Mineral Leasing Act (30 U.S.C. 181
6 et seq.) for which any required environmental review
7 has commenced or the Director of the Bureau of
8 Land Management determines can commence within
9 90 days after receiving the application (referred to
10 in this section as a “qualified application”)—

11 (A) if not previously published for public
12 comment, publish any required environmental
13 review;

14 (B) establish the fair market value of the
15 applicable coal tract;

16 (C) hold a lease sale with respect to the
17 applicable coal tract;

18 (D) identify the highest bidder at or above
19 the fair market value and take all other inter-
20 mediate actions necessary to identify the win-
21 ning bidder and grant the qualified application;
22 and

23 (E) after completing the actions required
24 by subparagraphs (A) through (D), grant the
25 qualified application and issue the applicable

1 lease to the person that submitted the qualified
2 application if that person submitted the winning
3 bid in the lease sale held under subparagraph
4 (C); and

5 (2) with respect to a previously issued coal lease
6 entered into by the United States as lessor, through
7 the Bureau of Land Management, and an applicant
8 on Bureau of Land Management Form 3400-012
9 (or a successor form that contains the terms of a
10 coal lease), grant any additional approvals of the
11 Department of the Interior required for mining ac-
12 tivities to commence.

13 **SEC. ___0203. COAL ROYALTY.**

14 (a) **RATE.**—Section 7(a) of the Mineral Leasing Act
15 (30 U.S.C. 207(a)) is amended, in the fourth sentence,
16 by striking “12½ per centum” and inserting “12½ per-
17 cent, except such amount shall be not more than 7 percent
18 during the period that begins on the date of enactment
19 of the [Act titled ‘An Act to provide for reconciliation pur-
20 suant to title II of H. Con. Res. 14’] and ends September
21 30, 2034,”.

22 (b) **APPLICABILITY TO EXISTING LEASES.**—The
23 amendment made by subsection (a) shall apply to a coal
24 lease—

1 (1) issued under section 2 of the Mineral Leas-
2 ing Act (30 U.S.C. 201) before, on, or after the date
3 of the enactment of this Act; and

4 (2) that has not been terminated.

5 (c) **ADVANCE ROYALTIES.**—With respect to a lease
6 issued under section 2 of the Mineral Leasing Act (30
7 U.S.C. 201) for which the lessee has paid advance roy-
8 ties under section 7(b) of that Act (30 U.S.C. 207(b)),
9 the Secretary of the Interior shall provide to the lessee
10 a credit for the difference between the amount paid by
11 the lessee in advance royalties for the lease before the date
12 of the enactment of this Act and the amount the lessee
13 would have been required to pay if the amendment made
14 by subsection (a) had been made before the lessee paid
15 advance royalties for the lease.

16 **SEC. ___0204. LEASES FOR KNOWN RECOVERABLE COAL**
17 **RESOURCES.**

18 Notwithstanding section 2(a)(3)(A) of the Mineral
19 Leasing Act (30 U.S.C. 201(a)(3)(A)) and section 202(a)
20 of the Federal Land Policy and Management Act of 1976
21 (43 U.S.C. 1712(a)), not later than 90 days after the date
22 of enactment of this Act, the Secretary of the Interior
23 shall make available for lease known recoverable coal re-
24 sources of not less than 4,000,000 additional acres on
25 Federal land located in the 48 contiguous States and Alas-

1 ka subject to the jurisdiction of the Secretary, but which
2 shall not include any Federal land within—

3 (1) a National Monument;

4 (2) a National Recreation Area;

5 (3) a component of the National Wilderness
6 Preservation System;

7 (4) a component of the National Wild and Sce-
8 nic Rivers System;

9 (5) a component of the National Trails System;

10 (6) a National Conservation Area;

11 (7) a unit of the National Wildlife Refuge Sys-
12 tem;

13 (8) a unit of the National Fish Hatchery Sys-
14 tem;

15 (9) a unit of the National Park System;

16 (10) a National Preserve;

17 (11) a National Seashore or National Lake-
18 shore;

19 (12) a National Historic Site;

20 (13) a National Memorial;

21 (14) a National Battlefield, National Battlefield
22 Park, National Battlefield Site, or National Military
23 Park; or

24 (15) a National Historical Park.

1 **SEC. ____0205. AUTHORIZATION TO MINE FEDERAL COAL.**

2 (a) AUTHORIZATION.—In order to provide access to
 3 coal reserves in adjacent State or private land that without
 4 an authorization could not be mined economically, Federal
 5 coal reserves located in Federal land subject to a mining
 6 plan previously approved by the Secretary of the Interior
 7 as of the date of enactment of this Act and adjacent to
 8 coal reserves in adjacent State or private land are author-
 9 ized to be mined.

10 (b) REQUIREMENT.—Not later than 30 days after the
 11 date of enactment of this Act, the Secretary of the Interior
 12 shall, without substantial modification, take such steps as
 13 are necessary to authorize the mining of Federal land de-
 14 scribed in subsection (a).

15 **Subtitle C—Lands**

16 **SEC. ____0301. MANDATORY DISPOSAL OF BUREAU OF LAND**
 17 **MANAGEMENT LAND AND NATIONAL FOREST**
 18 **SYSTEM LAND FOR HOUSING.**

19 (a) DEFINITIONS.—In this section:

20 (1) BUREAU OF LAND MANAGEMENT LAND.—
 21 The term “Bureau of Land Management land”
 22 means Federal land administered by the Secretary.

23 (2) COVERED FEDERAL LAND.—The term “cov-
 24 ered Federal land” means—

25 (A) Bureau of Land Management land se-
 26 lected for disposal under this section; and

1 (B) National Forest System land selected
2 for disposal under this section.

3 (3) ELIGIBLE STATE.—The term “eligible
4 State” means any of the States of—

5 (A) Alaska;

6 (B) Arizona;

7 (C) California;

8 (D) Colorado;

9 (E) Idaho;

10 (F) Nevada;

11 (G) New Mexico;

12 (H) Oregon;

13 (I) Utah;

14 (J) Washington; or

15 (K) Wyoming.

16 (4) FEDERALLY PROTECTED LAND.—The term
17 “federally protected land” means—

18 (A) a National Monument;

19 (B) a National Recreation Area;

20 (C) a component of the National Wilder-
21 ness Preservation System;

22 (D) a component of the National Wild and
23 Scenic Rivers System;

24 (E) a component of the National Trails
25 System;

- 1 (F) a National Conservation Area;
- 2 (G) a unit of the National Wildlife Refuge
- 3 System;
- 4 (H) a unit of the National Fish Hatchery
- 5 System;
- 6 (I) a unit of the National Park System;
- 7 (J) a National Preserve;
- 8 (K) a National Seashore or National Lake-
- 9 shore;
- 10 (L) a National Historic Site;
- 11 (M) a National Memorial;
- 12 (N) a National Battlefield, National Bat-
- 13 tlefield Park, National Battlefield Site, or Na-
- 14 tional Military Park; or
- 15 (O) a National Historical Park.

16 (5) NATIONAL FOREST SYSTEM LAND.—The

17 term “National Forest System land” means Federal

18 land (other than a forest reserve not created from

19 the public domain) administered by the Secretary of

20 Agriculture (acting through the Chief of the Forest

21 Service).

22 (6) SECRETARY.—The term “Secretary” means

23 the Secretary of the Interior (acting through the Di-

24 rector of the Bureau of Land Management).

1 (7) SECRETARY CONCERNED.—The term “Sec-
2 retary concerned” means—

3 (A) the Secretary, with respect to Bureau
4 of Land Management land; and

5 (B) the Secretary of Agriculture (acting
6 through the Chief of the Forest Service), with
7 respect to National Forest System land.

8 (b) REQUIREMENT.—Subject to valid existing rights
9 and the requirements of this section, as soon as prac-
10 ticable after the date of enactment of this Act—

11 (1) the Secretary shall select for disposal not
12 less than 0.50 percent and not more than 0.75 per-
13 cent of Bureau of Land Management land, and shall
14 dispose of all right, title, and interest of the United
15 States in and to those tracts selected for disposal
16 under this section; and

17 (2) the Secretary of Agriculture (acting through
18 the Chief of the Forest Service) shall select for dis-
19 posal not less than 0.50 percent and not more than
20 0.75 percent of National Forest System land, and
21 shall dispose of all right, title, and interest of the
22 United States in and to those tracts selected for dis-
23 posal under this section.

24 (c) SELECTION PROCESS; PRIORITY CONSIDER-
25 ATION.—

1 (1) IN GENERAL.—Not later than 60 days after
2 the date of enactment of this Act and every 60 days
3 thereafter, the Secretary concerned shall publish a
4 list of tracts of Bureau of Land Management land
5 and National Forest System land identified by the
6 Secretary concerned for disposal by the Secretary
7 concerned or nominated for disposal under para-
8 graph (2) that have been selected by the Secretary
9 concerned for disposal under this section.

10 (2) NOMINATIONS FROM INTERESTED PAR-
11 TIES.—

12 (A) IN GENERAL.—Not later than 30 days
13 after the date of enactment of this Act, the Sec-
14 retary concerned shall publish a notice soliciting
15 nominations of tracts of Bureau of Land Man-
16 agement land and National Forest System land
17 for disposal by the Secretary concerned under
18 this section from interested parties, including
19 States and units of local government.

20 (B) CONSULTATION.—Before selecting for
21 disposal under this section any tract of Bureau
22 of Land Management land or National Forest
23 System land nominated for disposal under sub-
24 paragraph (A), the Secretary concerned shall
25 consult with—

1 (i) the Governor of the State in which
2 the nominated tract is located regarding
3 the suitability of the area for residential
4 development;

5 (ii) each applicable unit of local gov-
6 ernment; and

7 (iii) each applicable Indian Tribe.

8 (C) REQUIREMENTS.—A nomination of a
9 tract of Bureau of Land Management land or
10 National Forest System land for disposal sub-
11 mitted by an interested party under subpara-
12 graph (A) shall include a description of—

13 (i) the planned use of the tract of Bu-
14 reau of Land Management land or Na-
15 tional Forest System land; and

16 (ii) the extent to which the develop-
17 ment of the tract of Bureau of Land Man-
18 agement land or National Forest System
19 land would address local housing needs (in-
20 cluding housing supply and affordability)
21 or any associated infrastructure to support
22 local housing needs.

23 (3) PRIORITY CONSIDERATION.—In selecting
24 tracts of Bureau of Land Management land and Na-
25 tional Forest System land for disposal under this

1 section, the Secretary concerned shall give priority
2 consideration to the disposal of tracts of Bureau of
3 Land Management land and National Forest System
4 land that, as determined by the Secretary con-
5 cerned—

6 (A) are nominated by States or units of
7 local governments;

8 (B) are adjacent to existing developed
9 areas;

10 (C) have access to existing infrastructure;

11 or

12 (D) are suitable for residential housing.

13 (d) METHOD OF DISPOSAL.—The Secretary con-
14 cerned may dispose of tracts of covered Federal land
15 under this section by competitive sale, auction, or other
16 methods designed to secure not less than fair market value
17 for the tracts of covered Federal land conveyed.

18 (e) RIGHT OF FIRST REFUSAL.—The Secretary con-
19 cerned may provide a State or unit of local government
20 in which a tract of covered Federal land is located a right
21 of first refusal to purchase the applicable tract of covered
22 Federal land.

23 (f) LIMITATIONS.—

24 (1) USE.—A tract of covered Federal land dis-
25 posed of under this section shall be used solely for

1 the development of housing or to address associated
2 infrastructure to support local housing needs.

3 (2) MAXIMUM TOTAL ACREAGE.—The Secretary
4 concerned shall establish a maximum total acreage
5 of tracts of covered Federal land that a person may
6 purchase under this section.

7 (3) RESTRICTIVE COVENANT.—As a condition
8 of the conveyance of a tract of covered Federal land
9 under this section, the conveyance shall include a re-
10 strictive covenant requiring that the tract of covered
11 Federal land conveyed be used in accordance with
12 the planned use of the tract of covered Federal
13 land—

14 (A) as described pursuant to paragraph
15 (2)(C)(i) of subsection (c), in the case of cov-
16 ered Federal land nominated under that para-
17 graph; or

18 (B) as identified by the Secretary con-
19 cerned, in the case of covered Federal land ini-
20 tially identified for disposal by the Secretary
21 concerned.

22 (4) FEDERALLY PROTECTED LAND; VALID EX-
23 ISTING RIGHTS; OUTSIDE ELIGIBLE STATES.—The
24 Secretary concerned may not dispose of any tract of
25 covered Federal land that is—

- 1 (A) federally protected land;
2 (B) subject to valid existing rights; or
3 (C) not located in an eligible State.

4 (5) NUMBER OF TRACTS.—

5 (A) IN GENERAL.—Except as provided in
6 subparagraph (B), a person may not purchase
7 more than 2 tracts of covered Federal land in
8 any 1 sale under this section unless the person
9 owns land surrounding the tracts of covered
10 Federal land to be sold under this section.

11 (B) EXCEPTION.—Subparagraph (A) shall
12 not apply to a State or unit of local govern-
13 ment.

14 (g) DISPOSITION OF PROCEEDS.—

15 (1) IN GENERAL.—Subject to paragraphs (2)
16 and (3) and any provision of an applicable State en-
17 abling Act, any proceeds from the disposal of cov-
18 ered Federal land under this section shall be depos-
19 ited in the general fund of the Treasury.

20 (2) REVENUE SHARING WITH UNIT OF LOCAL
21 GOVERNMENT.—

22 (A) DISTRIBUTION.—Notwithstanding
23 paragraph (1), 5 percent of the gross proceeds
24 from each sale of a tract of covered Federal
25 land under this section (other than a sale to a

1 unit of local government) shall be distributed
2 to—

3 (i) the unit of local government with
4 sole jurisdiction over the tract sold; or

5 (ii) in a case in which more than 1
6 unit of local government has jurisdiction
7 over the tract sold, the unit of local gov-
8 ernment that the Secretary concerned de-
9 termines exercises primary land use au-
10 thority over the tract sold, as of the date
11 of the sale.

12 (B) USE.—Amounts distributed to a unit
13 of local government under subparagraph (A)
14 shall be used by the unit of local government
15 solely for essential infrastructure directly sup-
16 porting housing development or other associated
17 infrastructure to support local housing needs,
18 as determined by the Secretary concerned.

19 (3) DEFERRED MAINTENANCE BACKLOG.—Not-
20 withstanding paragraph (1), 5 percent of the gross
21 proceeds from each sale of a tract of covered Federal
22 land under this section shall be used by the Sec-
23 retary concerned to address the deferred mainte-
24 nance backlog on Bureau of Land Management land

1 or National Forest System land, as applicable, in the
2 State in which the tract sold is located.

3 (h) APPLICABLE LAW.—The disposal of a tract of
4 covered Federal land under this section shall be considered
5 to meet the requirements under—

6 (1) subsections (a), (c), (d), and (f) of section
7 202 of the Federal Land Policy and Management
8 Act of 1976 (43 U.S.C. 1712); and

9 (2) section 203 of that Act (43 U.S.C. 1713).

10 (i) DEADLINE.—Not later than 5 years after the date
11 of enactment of this Act, the Secretary concerned shall
12 complete all conveyances of tracts of covered Federal land
13 required under this section.

14 (j) FUNDING.—In addition to amounts otherwise
15 made available, out of any funds in the Treasury not oth-
16 erwise appropriated, there are appropriated for fiscal year
17 2025 to carry out this section, including the hiring of ap-
18 praisers, soliciting nominations of tracts of Bureau of
19 Land Management land or National Forest System land,
20 as applicable, identifying Bureau of Land Management
21 land or National Forest System land, as applicable, for
22 disposal, and the timely disposal of covered Federal land—

23 (1) \$5,000,000 to the Secretary, to remain
24 available until expended; and

1 (2) \$5,000,000 to the Secretary of Agriculture
2 (acting through the Chief of the Forest Service), to
3 remain available until expended.

4 **SEC. ___0302. TIMBER SALES AND LONG-TERM CON-**
5 **TRACTING FOR THE FOREST SERVICE AND**
6 **THE BUREAU OF LAND MANAGEMENT.**

7 (a) FOREST SERVICE.—

8 (1) DEFINITIONS.—In this subsection:

9 (A) FOREST PLAN.—The term “forest
10 plan” means a land and resource management
11 plan prepared by the Secretary for a unit of the
12 National Forest System pursuant to section 6
13 of the Forest and Rangeland Renewable Re-
14 sources Planning Act of 1974 (16 U.S.C.
15 1604).

16 (B) NATIONAL FOREST SYSTEM.—

17 (i) IN GENERAL.—The term “Na-
18 tional Forest System” means land of the
19 National Forest System (as defined in sec-
20 tion 11(a) of the Forest and Rangeland
21 Renewable Resources Planning Act of
22 1974 (16 U.S.C. 1609(a))) administered
23 by the Secretary.

24 (ii) EXCLUSIONS.—The term “Na-
25 tional Forest System” does not include any

1 forest reserve not created from the public
2 domain.

3 (C) SECRETARY.—The term “Secretary”
4 means the Secretary of Agriculture, acting
5 through the Chief of the Forest Service.

6 (2) TIMBER SALES ON PUBLIC DOMAIN FOREST
7 RESERVES.—

8 (A) IN GENERAL.—For each of fiscal years
9 2026 through 2034, the Secretary shall sell
10 timber annually on National Forest System
11 land in a total quantity that is not less than
12 250,000,000 board-feet greater than the quan-
13 tity of board-feet sold in the previous fiscal
14 year.

15 (B) LIMITATION.—The timber sales under
16 subparagraph (A) shall be subject to the max-
17 imum allowable sale quantity of timber or the
18 projected timber sale quantity under the appli-
19 cable forest plan in effect on the date of enact-
20 ment of this Act.

21 (3) LONG-TERM CONTRACTING FOR THE FOR-
22 EST SERVICE.—

23 (A) LONG-TERM CONTRACTING.—For the
24 period of fiscal years 2025 through 2034, the
25 Secretary shall enter into not fewer than 40

1 long-term timber sale contracts with private
2 persons or other public or private entities under
3 subsection (a) of section 14 of the National
4 Forest Management Act of 1976 (16 U.S.C.
5 472a) for the sale of national forest materials
6 (as defined in subsection (e)(1) of that section)
7 in the National Forest System.

8 (B) CONTRACT LENGTH.—The period of a
9 timber sale contract entered into to meet the
10 requirement under subparagraph (A) shall be
11 not less than 20 years, with options for exten-
12 sions or renewals, as determined by the Sec-
13 retary.

14 (C) RECEIPTS.—Any monies derived from
15 a timber sale contract entered into to meet the
16 requirements under subparagraphs (A) and (B)
17 shall be deposited in the general fund of the
18 Treasury.

19 (b) BUREAU OF LAND MANAGEMENT.—

20 (1) DEFINITIONS.—In this subsection:

21 (A) PUBLIC LANDS.—The term “public
22 lands” has the meaning given the term in sec-
23 tion 103 of the Federal Land Policy and Man-
24 agement Act of 1976 (43 U.S.C. 1702).

1 (B) RESOURCE MANAGEMENT PLAN.—The
2 term “resource management plan” means a
3 land use plan prepared for public lands under
4 section 202 of the Federal Land Policy and
5 Management Act of 1976 (43 U.S.C. 1712).

6 (C) SECRETARY.—The term “Secretary”
7 means the Secretary of the Interior, acting
8 through the Director of the Bureau of Land
9 Management.

10 (2) TIMBER SALES ON PUBLIC LANDS.—

11 (A) IN GENERAL.—For each of fiscal years
12 2026 through 2034, the Secretary shall sell
13 timber annually on public lands in a total quan-
14 tity that is not less than 20,000,000 board-feet
15 greater than the quantity of board-feet sold in
16 the previous fiscal year.

17 (B) LIMITATION.—The timber sales under
18 subparagraph (A) shall be subject to the appli-
19 cable resource management plan in effect on
20 the date of enactment of this Act.

21 (3) LONG-TERM CONTRACTING FOR THE BU-
22 REAU OF LAND MANAGEMENT.—

23 (A) LONG-TERM CONTRACTING.—For the
24 period of fiscal years 2025 through 2034, the
25 Secretary shall enter into not fewer than 5

1 long-term contracts with private persons or
2 other public or private entities under section 1
3 of the Act of July 31, 1947 (commonly known
4 as the “Materials Act of 1947”) (61 Stat. 681,
5 chapter 406; 30 U.S.C. 601), for the disposal
6 of vegetative materials described in that section
7 on public lands.

8 (B) CONTRACT LENGTH.—The period of a
9 contract entered into to meet the requirement
10 under subparagraph (A) shall be not less than
11 20 years, with options for extensions or renew-
12 als, as determined by the Secretary.

13 (C) RECEIPTS.—Any monies derived from
14 a contract entered into to meet the require-
15 ments under subparagraphs (A) and (B) shall
16 be deposited in the general fund of the Treas-
17 ury.

18 **SEC. ____ 0303. RENEWABLE ENERGY FEES ON FEDERAL**
19 **LAND.**

20 (a) DEFINITIONS.—In this section:

21 (1) ANNUAL ADJUSTMENT FACTOR.—The term
22 “Annual Adjustment Factor” means 3 percent.

23 (2) ENCUMBRANCE FACTOR.—The term “En-
24 cumbrance Factor” means—

1 (A) 100 percent for a solar energy genera-
2 tion facility; and

3 (B) an amount determined by the Sec-
4 retary, but not less than 10 percent for a wind
5 energy generation facility.

6 (3) NATIONAL FOREST SYSTEM.—

7 (A) IN GENERAL.—The term “National
8 Forest System” means land of the National
9 Forest System (as defined in section 11(a) of
10 the Forest and Rangeland Renewable Resources
11 Planning Act of 1974 (16 U.S.C. 1609(a))) ad-
12 ministered by the Secretary of Agriculture.

13 (B) EXCLUSION.—The term “National
14 Forest System” does not include any forest re-
15 serve not created from the public domain.

16 (4) PER-ACRE RATE.—The term “Per-Acre
17 Rate”, with respect to a right-of-way, means the av-
18 erage of the per-acre pastureland rental rates pub-
19 lished in the Cash Rents Survey by the National Ag-
20 ricultural Statistics Service for the State in which
21 the right-of-way is located over the 5 calendar-year
22 period preceding the issuance or renewal of the
23 right-of-way.

24 (5) PROJECT.—The term “project” means a
25 system described in section 2801.9(a)(4) of title 43,

1 Code of Federal Regulations (as in effect on the
2 date of enactment of this Act).

3 (6) PUBLIC LAND.—The term “public land”
4 means—

5 (A) public lands (as defined in section 103
6 of the Federal Land Policy and Management
7 Act of 1976 (43 U.S.C. 1702)); and

8 (B) National Forest System land.

9 (7) RENEWABLE ENERGY PROJECT.—The term
10 “renewable energy project” means a project located
11 on public land that uses wind or solar energy to gen-
12 erate energy.

13 (8) RIGHT-OF-WAY.—The term “right-of-way”
14 has the meaning given the term in section 103 of the
15 Federal Land Policy and Management Act of 1976
16 (43 U.S.C. 1702).

17 (9) SECRETARY.—The term “Secretary”
18 means—

19 (A) the Secretary of the Interior, with re-
20 spect to land controlled or administered by the
21 Secretary of the Interior; and

22 (B) the Secretary of Agriculture, with re-
23 spect to National Forest System land.

24 (b) ACREAGE RENT FOR WIND AND SOLAR RIGHTS-
25 OF-WAY.—

1 (1) IN GENERAL.—Pursuant to section 504(g)
2 of the Federal Land Policy and Management Act of
3 1976 (43 U.S.C. 1764(g)), the Secretary shall, sub-
4 ject to paragraph (3) and not later than January 1
5 of each calendar year, collect from the holder of a
6 right-of-way for a renewable energy project an acre-
7 age rent in an amount determined by the equation
8 described in paragraph (2).

9 (2) CALCULATION OF ACREAGE RENT RATE.—

10 (A) EQUATION.—The amount of an acre-
11 age rent collected under paragraph (1) shall be
12 determined using the following equation: Acre-
13 age rent = $A \times B \times ((1 + C)^D)$.

14 (B) DEFINITIONS.—For purposes of the
15 equation described in subparagraph (A):

16 (i) The letter “A” means the Per-Acre
17 Rate.

18 (ii) The letter “B” means the Encum-
19 brance Factor.

20 (iii) The letter “C” means the Annual
21 Adjustment Factor.

22 (iv) The letter “D” means the year in
23 the term of the right-of-way.

24 (3) PAYMENT UNTIL PRODUCTION.—The holder
25 of a right-of-way for a renewable energy project shall

1 pay an acreage rent collected under paragraph (1)
2 until the date on which energy generation begins.

3 (c) CAPACITY FEES.—

4 (1) IN GENERAL.—The Secretary shall, subject
5 to paragraph (3), annually collect a capacity fee
6 from the holder of a right-of-way for a renewable en-
7 ergy project based on the amount described in para-
8 graph (2).

9 (2) CALCULATION OF CAPACITY FEE.—The
10 amount of a capacity fee collected under paragraph
11 (1) shall be equal to the greater of—

12 (A) an amount equal to the acreage rent
13 described in subsection (b); and

14 (B) 4.58 percent of the gross proceeds
15 from the sale of electricity produced by the re-
16 newable energy project.

17 (3) MULTIPLE-USE REDUCTION FACTOR.—

18 (A) APPLICATION.—The holder of a right-
19 of-way for a wind energy generation project
20 may request that the Secretary apply a mul-
21 tiple-use reduction factor of 10-percent to the
22 amount of a capacity fee determined under
23 paragraph (2) by submitting to the Secretary
24 an application at such time, in such manner,

1 and containing such information as the Sec-
2 retary may require.

3 (B) APPROVAL.—The Secretary may ap-
4 prove an application submitted under subpara-
5 graph (A) only if not less than 25 percent of
6 the land within the area of the right-of-way is
7 authorized for use, occupancy, or development
8 with respect to an activity other than the gen-
9 eration of wind energy for the entirety of the
10 year in which the capacity fee is collected.

11 (C) LATE DETERMINATION.—

12 (i) IN GENERAL.—If the Secretary ap-
13 proves an application under subparagraph
14 (B) for a wind energy generation project
15 after the date on which the holder of the
16 right-of-way for the project begins paying
17 a capacity fee, the Secretary shall apply
18 the multiple-use reduction factor described
19 in subparagraph (A) to the capacity fee for
20 the first year beginning after the date of
21 approval and each year thereafter for the
22 period during which the right-of-way re-
23 mains in effect.

24 (ii) REFUND.—The Secretary may not
25 refund the holder of a right-of-way for the

1 difference in the amount of a capacity fee
2 paid in a previous year.

3 (d) LATE PAYMENT FEE; TERMINATION.—

4 (1) IN GENERAL.—The Secretary may charge
5 the holder of a right-of-way for a renewable energy
6 project a late payment fee if the Secretary does not
7 receive payment for the acreage rent under sub-
8 section (b) or the capacity fee under subsection (c)
9 by the date that is 15 days after the date on which
10 the payment was due.

11 (2) TERMINATION OF RIGHT-OF-WAY.—The
12 Secretary may terminate a right-of-way for a renew-
13 able energy project if the Secretary does not receive
14 payment for the acreage rent under subsection (b)
15 or the capacity fee under subsection (c) by the date
16 that is 90 days after the date on which the payment
17 was due.

18 (e) ENSURING FEE CERTAINTY.—Section 3103 of
19 the Energy Act of 2020 (43 U.S.C. 3003) is repealed.

20 **SEC. ___0304. RENEWABLE ENERGY REVENUE SHARING.**

21 (a) DEFINITIONS.—In this section:

22 (1) COUNTY.—The term “county” includes a
23 parish, township, borough, and any other similar,
24 independent unit of local government.

1 (2) COVERED LAND.—The term “covered land”
2 means land that is—

3 (A) public land administered by the Sec-
4 retary; and

5 (B) not excluded from the development of
6 solar or wind energy under—

7 (i) a land use plan; or

8 (ii) other Federal law.

9 (3) NATIONAL FOREST SYSTEM.—

10 (A) IN GENERAL.—The term “National
11 Forest System” means land of the National
12 Forest System (as defined in section 11(a) of
13 the Forest and Rangeland Renewable Resources
14 Planning Act of 1974 (16 U.S.C. 1609(a))) ad-
15 ministered by the Secretary of Agriculture.

16 (B) EXCLUSION.—The term “National
17 Forest System” does not include any forest re-
18 serve not created from the public domain.

19 (4) PUBLIC LAND.—The term “public land”
20 means—

21 (A) public lands (as defined in section 103
22 of the Federal Land Policy and Management
23 Act of 1976 (43 U.S.C. 1702)); and

24 (B) National Forest System land.

1 (5) RENEWABLE ENERGY PROJECT.—The term
2 “renewable energy project” means a system de-
3 scribed in section 2801.9(a)(4) of title 43, Code of
4 Federal Regulations (as in effect on the date of en-
5 actment of this Act), located on covered land that
6 uses wind or solar energy to generate energy.

7 (6) SECRETARY.—The term “Secretary”
8 means—

9 (A) the Secretary of the Interior, with re-
10 spect to land controlled or administered by the
11 Secretary of the Interior; and

12 (B) the Secretary of Agriculture, with re-
13 spect to National Forest System land.

14 (b) DISPOSITION OF REVENUE.—

15 (1) DISPOSITION OF REVENUES.—Beginning on
16 January 1, 2026, the amounts collected from a re-
17 newable energy project as bonus bids, rentals, fees,
18 or other payments under a right-of-way, permit,
19 lease, or other authorization shall—

20 (A) be deposited in the general fund of the
21 Treasury; and

22 (B) without further appropriation or fiscal
23 year limitation, be allocated as follows:

24 (i) 25 percent shall be paid from
25 amounts in the general fund of the Treas-

1 ury to the State within the boundaries of
2 which the revenue is derived.

3 (ii) 25 percent shall be paid from
4 amounts in the general fund of the Treas-
5 ury to each county in a State within the
6 boundaries of which the revenue is derived,
7 to be allocated among each applicable
8 county based on the percentage of county
9 land from which the revenue is derived.

10 (2) PAYMENTS TO STATES AND COUNTIES.—

11 (A) IN GENERAL.—Amounts paid to States
12 and counties under paragraph (1) shall be used
13 in accordance with the requirements of section
14 35 of the Mineral Leasing Act (30 U.S.C. 191).

15 (B) PAYMENTS IN LIEU OF TAXES.—A
16 payment to a county under paragraph (1) shall
17 be in addition to a payment in lieu of taxes re-
18 ceived by the county under chapter 69 of title
19 31, United States Code.

20 (C) TIMING.—The amounts required to be
21 paid under paragraph (1)(B) for an applicable
22 fiscal year shall be made available in the fiscal
23 year that immediately follows the fiscal year for
24 which the amounts were collected.

1 **SEC. ____0305. GEOTHERMAL LEASING.**

2 (a) ANNUAL LEASING.—Section 4(b)(2) of the Geo-
3 thermal Steam Act of 1970 (30 U.S.C. 1003(b)(2)) is
4 amended—

5 (1) by striking “The Secretary” and all that
6 follows through “2 years” and inserting the fol-
7 lowing:

8 “(A) IN GENERAL.—The Secretary shall
9 hold a competitive lease sale not less frequently
10 than annually”; and

11 (2) by adding at the end the following:

12 “(B) REPLACEMENT SALES.—The Sec-
13 retary shall conduct a replacement sale under
14 subparagraph (A) during the same applicable
15 fiscal year if—

16 “(i) a lease sale under that subpara-
17 graph is delayed, cancelled, or deferred, in-
18 cluding for a lack of eligible parcels; or

19 “(ii) during a lease sale under that
20 subparagraph, the percentage of acreage
21 that does not receive a bid is equal to or
22 greater than 50 percent of the total acre-
23 age offered.

24 “(C) REQUIREMENTS.—In conducting a
25 lease sale under subparagraph (A), the Sec-
26 retary shall—

1 “(i) offer all nominated parcels eligi-
2 ble for geothermal development and utiliza-
3 tion under a land use plan developed or re-
4 vised pursuant to section 202 of the Fed-
5 eral Land Policy and Management Act of
6 1976 (43 U.S.C. 1712);

7 “(ii) not restrict the parcels offered to
8 1 Bureau of Land Management field office
9 within the applicable State unless all nomi-
10 nated parcels are located within the same
11 Bureau of Land Management field office;

12 “(iii) ensure that any geothermal
13 lease sale required under that subpara-
14 graph is conducted immediately on comple-
15 tion of all applicable requirements for
16 scoping, public comment, and environ-
17 mental analysis under the National Envi-
18 ronmental Policy Act of 1969 (42 U.S.C.
19 4321 et seq.); and

20 “(iv) ensure that the processes de-
21 scribed in clause (iii) are conducted in a
22 timely manner to ensure compliance with
23 this subsection.”.

1 (b) LAND REQUIREMENTS.—Section 3 of the Geo-
2 thermal Steam Act of 1970 (30 U.S.C. 1002) is amend-
3 ed—

4 (1) by striking “Subject to” and all that follows
5 through “of the Interior” and inserting the fol-
6 lowing:

7 “(a) ISSUANCE OF LEASES.—Subject to section 15,
8 the Secretary”; and

9 (2) by adding at the end the following:

10 “(b) NOMINATION OF PARCELS.—

11 “(1) DEFINITIONS.—In this subsection:

12 “(A) NATIONAL FOREST SYSTEM.—

13 “(i) IN GENERAL.—The term ‘Na-
14 tional Forest System’ means land of the
15 National Forest System (as defined in sec-
16 tion 11(a) of the Forest and Rangeland
17 Renewable Resources Planning Act of
18 1974 (16 U.S.C. 1609(a))) administered
19 by the Secretary of Agriculture, acting
20 through the Chief of the Forest Service.

21 “(ii) EXCLUSION.—The term ‘Na-
22 tional Forest System’ does not include any
23 forest reserve not created from the public
24 domain.

1 “(B) PARCEL OF LAND.—The term ‘parcel
2 of land’ means a parcel of—

3 “(i) public lands (as defined in section
4 103 of the Federal Land Policy and Man-
5 agement Act of 1976 (43 U.S.C. 1702));
6 or

7 “(ii) National Forest System land.

8 “(2) AVAILABILITY.—The Secretary shall make
9 available a parcel of land subject to disposition
10 under this Act that is known or believed to contain
11 geothermal resources not later than 18 months after
12 the date on which the Secretary receives an applica-
13 ble nomination form, if the Secretary determines
14 that the parcel of land is open for the development
15 and utilization of geothermal resources under an ap-
16 proved resource management plan that—

17 “(A) is applicable to the planning area in
18 which the parcel of land is located; and

19 “(B) is in effect on the date the applicable
20 nomination form is submitted.

21 “(3) RESOURCE MANAGEMENT PLANS.—

22 “(A) IN GENERAL.—A lease issued by the
23 Secretary under this Act with respect to an ap-
24 plicable parcel of land made available for leas-
25 ing—

1 “(i) shall be subject to the terms and
2 conditions of the applicable approved re-
3 source management plan; and

4 “(ii) may not require any stipulations
5 or mitigation requirements not included in
6 that applicable approved resource manage-
7 ment plan.

8 “(B) EFFECT OF AMENDMENT.—The initi-
9 ation of an amendment to an approved resource
10 management plan shall not prevent or delay the
11 Secretary from making the applicable parcel of
12 land available for leasing in accordance with
13 that approved resource management plan if the
14 other requirements of this Act have been met,
15 as determined by the Secretary.

16 “(4) SAVINGS CLAUSE.—Nothing in this sub-
17 section affects the availability of leasing of forest re-
18 serves not created from the public domain under
19 subsection (a).”.

20 **SEC. ___0306. GEOTHERMAL ROYALTIES.**

21 Section 5(a)(1) of the Geothermal Steam Act of 1970
22 (30 U.S.C. 1004(a)(1)) is amended—

23 (1) in the matter preceding subparagraph (A),
24 by inserting “, with respect to an electric generating

1 facility producing electricity” after “that shall be”;
2 and

3 (2) by striking “from such resources” each
4 place it appears and inserting “by that facility from
5 geothermal resources”.

6 **SEC. ___0307. RESCISSION OF NATIONAL PARK SERVICE**
7 **AND BUREAU OF LAND MANAGEMENT FUNDS.**

8 There are rescinded the unobligated balances of
9 amounts made available by the following sections of Public
10 Law 117–169 (commonly known as the “Inflation Reduc-
11 tion Act of 2022”) (136 Stat. 1818):

12 (1) Section 50221 (136 Stat. 2052).

13 (2) Section 50222 (136 Stat. 2052).

14 (3) Section 50223 (136 Stat. 2052).

15 **SEC. ___0308. CELEBRATING AMERICA’S 250TH ANNIVER-**
16 **SARY.**

17 In addition to amounts otherwise available, there is
18 appropriated to the Secretary of the Interior for fiscal year
19 2025, out of any money in the Treasury not otherwise ap-
20 propriated, \$150,000,000 for events, celebrations, and ac-
21 tivities related to the observance and commemoration of
22 the 250th anniversary of the founding of the United
23 States, to remain available through fiscal year 2028.

Subtitle D—Energy

2 SEC. ___0401. NATURAL GAS EXPORTS AND IMPORTS.

3 Section 3 of the Natural Gas Act (15 U.S.C. 717b)
4 is amended by adding at the end the following:

5 “(g) CHARGE FOR EXPORTATION OR IMPORTATION
6 OF NATURAL GAS.—The Secretary of Energy shall, by
7 rule, impose and collect, for each application to export nat-
8 ural gas from the United States to a foreign country with
9 which there is not in effect a free trade agreement requir-
10 ing national treatment for trade in natural gas, or to im-
11 port natural gas from such a foreign country, a non-
12 refundable charge of \$1,000,000, and, for purposes of sub-
13 section (a), the importation or exportation of natural gas
14 that is proposed in an application for which such a non-
15 refundable charge was imposed and collected shall be
16 deemed to be in the public interest, and such an applica-
17 tion shall be granted without modification or delay.”.

18 SEC. ___0402. STRATEGIC PETROLEUM RESERVE.

19 (a) ENERGY POLICY AND CONSERVATION ACT DEFINI-
20 TIONS.—In this section, the terms “related facility”,
21 “storage facility”, and “Strategic Petroleum Reserve”
22 have the meanings given those terms in section 152 of the
23 Energy Policy and Conservation Act (42 U.S.C. 6232).

24 (b) APPROPRIATIONS.—In addition to amounts other-
25 wise available, there is appropriated to the Department

1 of Energy for fiscal year 2025, out of any money in the
2 Treasury not otherwise appropriated, to remain available
3 until September 30, 2029—

4 (1) \$218,000,000 for maintenance of, including
5 repairs to, storage facilities and related facilities of
6 the Strategic Petroleum Reserve; and

7 (2) \$660,500,000 to acquire, by purchase, pe-
8 troleum products for storage in the Strategic Petro-
9 leum Reserve.

10 (c) REPEAL OF STRATEGIC PETROLEUM RESERVE
11 DRAWDOWN AND SALE MANDATE.—Section 20003 of
12 Public Law 115–97 (42 U.S.C. 6241 note) is repealed.

13 **SEC. ___0403. REPEALS; RESCISSIONS.**

14 (a) IN GENERAL.—Each of the sections described in
15 subsection (b) are repealed and the unobligated balances
16 of amounts made available under each of those sections
17 (as in effect on the day before the date of enactment of
18 this Act) are rescinded.

19 (b) SECTIONS DESCRIBED.—The sections referred to
20 in subsection (a) are the following sections of Public Law
21 117–169 (commonly known as the “Inflation Reduction
22 Act of 2022”) (136 Stat. 1818):

23 (1) Section 50123 (42 U.S.C. 18795b).

24 (2) Section 50141 (136 Stat. 2042).

25 (3) Section 50142 (136 Stat. 2044).

- 1 (4) Section 50144 (136 Stat. 2044).
2 (5) Section 50145 (136 Stat. 2045).
3 (6) Section 50151 (42 U.S.C. 18715).
4 (7) Section 50152 (42 U.S.C. 18715a).
5 (8) Section 50153 (42 U.S.C. 18715b).
6 (9) Section 50161 (42 U.S.C. 17113b).

7 (c) ENERGY INFRASTRUCTURE REINVESTMENT FI-
8 NANCING.—Section 1706 of the Energy Policy Act of
9 2005 (42 U.S.C. 16517) is repealed and the unobligated
10 balances of amounts made available to carry out that sec-
11 tion (as in effect on the day before the date of enactment
12 of this Act) are rescinded.

13 **SEC. ___0404. ENERGY DOMINANCE FINANCING.**

14 (a) IN GENERAL.—Title XVII of the Energy Policy
15 Act of 2005 (42 U.S.C. 16511 et seq.) (as amended by
16 section ___0403) is amended by adding at the end the
17 following:

18 **“SEC. 1706. ENERGY DOMINANCE FINANCING.**

19 “(a) IN GENERAL.—Notwithstanding section 1703
20 and subject to the provisions of this section, the Secretary
21 may make guarantees, including refinancing, under this
22 section only for projects that—

23 “(1) retool, repower, repurpose, or replace en-
24 ergy infrastructure that has ceased operations; or

1 “(2) enable operating energy infrastructure to
2 increase capacity or output.

3 “(b) INCLUSION.—A project under subsection (a)
4 may include the remediation of environmental damage as-
5 sociated with energy infrastructure.

6 “(c) APPLICATION.—To apply for a guarantee under
7 this section, an applicant shall submit to the Secretary an
8 application at such time, in such manner, and containing
9 such information as the Secretary may require, includ-
10 ing—

11 “(1) a detailed plan describing the proposed
12 project; and

13 “(2) in the case of an applicant that is an elec-
14 tric utility, an assurance that the electric utility
15 shall pass on any financial benefit from the guar-
16 antee made under this section to the customers of,
17 or associated communities served by, the electric
18 utility.

19 “(d) TERM.—Notwithstanding section 1702(f), the
20 term of an obligation shall require full repayment over a
21 period not to exceed 30 years.

22 “(e) LIMITATIONS.—

23 “(1) CERTIFICATION.—The Secretary may not
24 make a loan guarantee for a project under this sec-
25 tion unless the President has certified in advance, in

1 writing, that the loan guarantee and the project
2 comply with the provisions of this section.

3 “(2) DENIAL OF DOUBLE BENEFIT.—Except as
4 provided in paragraph (3), the Secretary may not
5 make a loan guarantee for a project under this sec-
6 tion for which funds, personnel, or property (tan-
7 gible or intangible) of any Federal agency, instru-
8 mentality, personnel, or affiliated entity are expected
9 to be used (directly or indirectly), including through
10 acquisitions, contracts, demonstrations, exchanges,
11 grants, incentives, leases, procurements, sales, other
12 transaction authority, or any other arrangement to
13 support the project or to obtain goods or services
14 from the project.

15 “(3) EXCEPTION.—The prohibition under para-
16 graph (2) shall not apply to—

17 “(A) projects benefitting from allowable
18 Federal tax benefits;

19 “(B) projects benefitting from being lo-
20 cated on Federal land pursuant to a lease or
21 right-of-way agreement for which all consider-
22 ation for all uses is—

23 “(i) paid exclusively in cash;

24 “(ii) deposited in the Treasury as off-
25 setting receipts; and

1 “(iii) equal to the fair market value;

2 “(C) projects benefitting from the Federal
3 insurance program under section 170 of the
4 Atomic Energy Act of 1954 (42 U.S.C. 2210);
5 or

6 “(D) electric generation projects using
7 transmission facilities owned or operated by a
8 Federal power marketing administration or the
9 Tennessee Valley Authority that have been au-
10 thorized, approved, and financed independent of
11 the project receiving the loan guarantee.

12 “(f) DEFINITION OF ENERGY INFRASTRUCTURE.—In
13 this section, the term ‘energy infrastructure’ means a fa-
14 cility, and associated equipment, used for enabling the
15 identification, leasing, development, production, proc-
16 essing, transportation, transmission, refining, and genera-
17 tion needed for energy and critical minerals.

18 “(g) FUNDING.—In addition to amounts otherwise
19 available, there is appropriated to the Secretary for fiscal
20 year 2025, out of any money in the Treasury not otherwise
21 appropriated, \$660,500,000, to remain available through
22 September 30, 2028, to carry out activities under this sec-
23 tion.”.

24 (b) CLERICAL AMENDMENT.—The table of contents
25 for title XVII of the Energy Policy Act of 2005 (Public

1 Law 109–58; 119 Stat. 594; 123 Stat. 145) is amended
2 by inserting after the item relating to section 1705 the
3 following:

“Sec. 1706. Energy dominance financing.”.

4 **Subtitle E—Water**

5 **SEC. ___0501. WATER CONVEYANCE ENHANCEMENT.**

6 In addition to amounts otherwise available, there is
7 appropriated to the Secretary of the Interior, acting
8 through the Commissioner of Reclamation, for fiscal year
9 2025, out of any funds in the Treasury not otherwise ap-
10 propriated, \$500,000,000, to remain available through
11 September 30, 2034, for construction and associated ac-
12 tivities that restore or increase the capacity or use of exist-
13 ing conveyance facilities constructed by the Bureau of
14 Reclamation, in a manner as determined by the Secretary
15 of the Interior, acting through the Commissioner of Rec-
16 lamation: *Provided*, That none of the funds provided under
17 this section shall be reimbursable or subject to matching
18 or cost-sharing requirements.